Recommended Practices for Laboratory Evaluation of Surface Active Agents for Well Stimulation

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RECOMMENDED PRACTICES FOR LABORATORY TESTING OF SURFACE ACTIVE AGENTS FOR WELL STIMULATION

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